

## Steady State Analysis of Interleaved High Conversion Ratio Bidirectional DC-DC Converter

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**ABSTRACT-** A bidirectional dc to dc converter is necessary between the energy storage battery and the supply to match the voltage level. For high to low power range application bidirectional isolated converter is proposed for induction motor drive. The isolated bidirectional converter is operated in both step down and step up modes. In this work, Bidirectional Isolated converter is designed to operate with high conversion ratio and high efficiency. By using a voltage doubler circuit in high voltage side increases the conversion ratio. Bidirectional converters allow transfer of power between two dc sources, in either direction. Due to their ability to reverse the direction of flow of current, and thereby power, while maintaining the voltage polarity at either end unchanged, they are beneficial when use in applications like, battery charger circuits, bidirectional converters may be isolated type or non-isolated type. High voltage conversion ratio in bidirectional converters is able to be achieved easily by adjusting turns ratio of the isolated transformer. The bidirectional fly back converter is a simple and low-cost, distributed energy storage systems can be well conjugated and integrated to realize power distribution between energy generation systems and storage systems by bidirectional converters (BDCs). Then, the evolution of the proposed extensible topologies and the steady-state operating principle under the inductor current continuous conduction mode is presented.

**KEY WORDS:** *Bidirectional dc-dc converter (BDC), coupled inductor (CI), high conversion ratio, interleaved, switched capacitor(SC), Induction motor drive.*

### I. INTRODUCTION

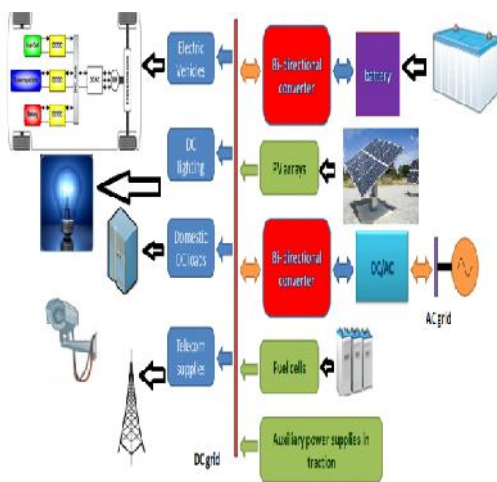
Sources of electric energy for industry, agriculture, civilian or military use differ in their purposes, appliance and supplied system types. Autonomous generation systems, sources based on solar and wind energy, are commonly used to supply various appliances, facilities, systems, and provide for heating, illumination, and other purposes in almost all spheres. Almost all of these systems use super-capacitors, accumulators (batteries) or different energy buffers for stable operation under all possible conditions and requirements.

For the reason above and due to the growing needs in systems with the ability of bidirectional energy transmission between two dc buses, Bidirectional DC-DC Converters (BDCs) have received increased attention.

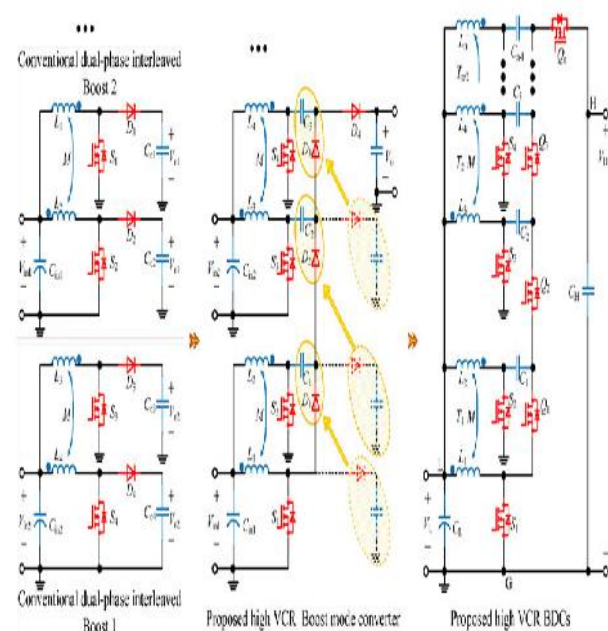
Apart from their traditional application in energy storage and dc motor drives, BDCs have become a promising option for many applications, such as portable devices, spacecraft power systems, Uninterruptible Power Supplies (UPS), electric vehicles [1], fuel cells and renewable energy systems [2], [3].

In the electric vehicle application, an auxiliary energy storage battery absorbs the energy fed back by the electric machine during deceleration of the motors. In addition, BDC is also required for the power supply from auxiliary battery to boost the high-voltage bus during motor startup or acceleration when a large amount of power is required [1], [4]-[7]. Moreover, BDCs can also be used in industrial equipment. Such equipment started and stopped very frequently, so energy can be recuperated without being wasted.

Recently, clean energy resources such as solar photovoltaic technologies and wind turbines have been widely exploited for developing renewable power generation systems. However, fluctuations of power generation due to changes in weather conditions and occasional massive needs in output power makes Renewable Energy Sources (RES) inapplicable for self-contained operation as the single power source. The typical solution to this problem is the use of energy storage devices in conjunction with the RES to compensate this variability and obtain a stable and smooth power flow to the load. The most applicable and cost-effective energy storage devices in the medium-power range are lithium-ion or other types of batteries and super-capacitors. A renewable power system with BDC is shown in BDCs maintain a stable load bus voltage and make full usage of the solar array, wind turbine, fuel cell and the storage battery in all operating modes [7]-[13]. This paper proposes a general classification of bidirectional DC-DC Converter. A typical dc microgrid system is shown in Fig.1. Multiple distributed renewable energy resources, energy-storage devices, and dc loads are connected to a 380-V dc bus (380 to 800 V) using different power converters. To make such systems distributed and reliable, energy-storage devices are adopted to smooth the dc bus voltage waveform and output power, improve the dynamic response, and guarantee the stability of the system [14-15].



**Fig.1. Typical block diagram of a dc microgrid system.**



**Fig.2. Evolution of the proposed extensible topologies**

## II. POWER STAGE DESCRIPTION AND OPERATING PRINCIPLES

### A. Proposed Topologies

The evolution procedure and general structure of the proposed multiphase SC-BDCs are shown in Fig.2.  $V_L$  represents the low dc-link voltage of the parallel-connected battery arrays, while  $V_H$  represents the high-voltage port of the dc bus. In this paper, the four-phase case is studied, as shown in Fig.3. It consists of four phases: phase 1 ( $L_1 S_1 Q_1$ ), phase 2 ( $L_2 S_2 C_1 Q_2$ ), phase 3 ( $L_3 S_3 C_2 Q_3$ ), and phase 4 ( $L_4 S_4 C_3 Q_4$ ). Phases 1 and 2 share an inverse CI with a turn ratio of  $N = 1:1$  and a coupling coefficient denoted by  $k$  ( $0 < k < 1$ ); the case of phases 3 and 4 is similar. The use of CIs can reduce inductance and mitigate channel ripple current effectively. Furthermore, the input current can share ACS among four parallel inductors because of the existence of the SCs and the volt-second balance principle. Phases 1 and 3 (or phases 2 and 4) share the synchronous gate pulse width modulation (PWM) signal; moreover, phases 1 and 2 (or phases 3 and 4) share the complementary PWM signal. When the circuit is at the boost stage, energy flows from  $V_L$  to  $V_H$ , and the duty cycle of gate drive signals  $D_B$  for  $S_1$ ,  $S_2$ ,  $S_3$ , and  $S_4$  (forward MOSFETs) should be higher than 0.5 to eliminate

circulating current during the turn-off period of all the ground connected MOSFETs.  $Q_1$ ,  $Q_2$ ,  $Q_3$ , and  $Q_4$  (SRMOSFETs) will be working in synchronous rectification (SR) mode. Conversely, when the circuit is at the buck stage, energy flows from  $V_H$  to  $V_L$ ; the duty cycle of gate drive signals  $D_K$  for  $Q_1$ ,  $Q_2$ ,  $Q_3$ , and  $Q_4$  should be less than 0.5; and  $S_1$ ,  $S_2$ ,  $S_3$ , and  $S_4$  will be working in SR mode.

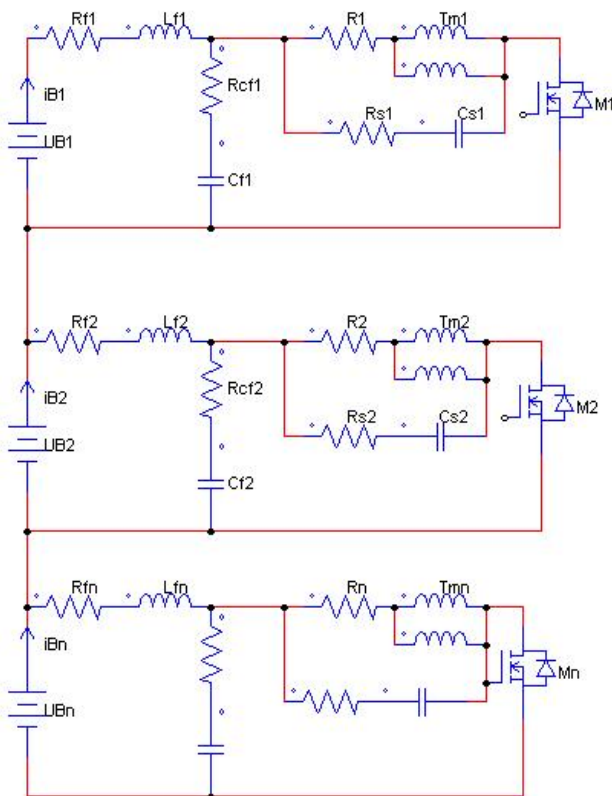


Fig.3. Schematic of the proposed four-phase high VCR BDC.

Because of circuit symmetry, the component parameters are designed identically to simplify circuit analyses and prototype construction: Initial inductance  $L_1 = L_2 = L_3 = L_4 = L$ , with the coupling coefficient  $k$ ; and the mutual inductances  $M$  of each CI are equal, i.e.,  $k = M/L$ ; capacitance  $C_1 = C_2 = C_3$ . For steady-state analysis, two more assumptions are included as follows:

- 1) All switches are regarded as ideal.
- 2)  $C_1$ ,  $C_2$ , and  $C_3$  are large enough that  $V_{C1}$ ,  $V_{C2}$ , and  $V_{C3}$  can be considered to be constants during one switching period.

## B. Operation Principles at the Boost Stage of Continuous Current Mode (CCM)

Fig.4 shows the major operating waveforms of the proposed high VCR BDC at the CCM boost stage and Fig.5 shows the equivalent circuits after inductor decoupling. The CIs,  $L_1$  and  $L_2$ , can be represented by an equivalent circuit with three uncoupled inductors: the mutual inductance  $-M_1$ , and the equivalent leakage inductances,  $L_1 + M_1$  and  $L_2 + M_1$ . In the same way,  $L_3$  and  $L_4$  can be replaced by  $-M_2$ ,  $L_3 + M_2$ , and  $L_4 + M_2$ . Consequently, the voltages  $v_{L1}$ ,  $v_{L2}$ ,  $v_{L3}$ , and  $v_{L4}$  of  $L_1$ ,  $L_2$ ,  $L_3$ , and  $L_4$  can be obtained

$$V_{L1} = V_{L1+M1} + V_{-M1}$$

$$V_{L2} = V_{L2+M1} + V_{-M1}$$

$$V_{L3} = V_{L3+M2} + V_{-M2}$$

$$V_{L4} = V_{L4+M2} + V_{-M2}(1)$$

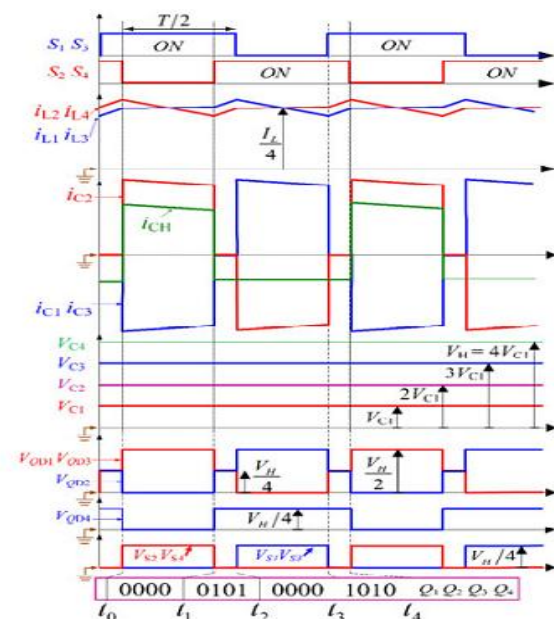
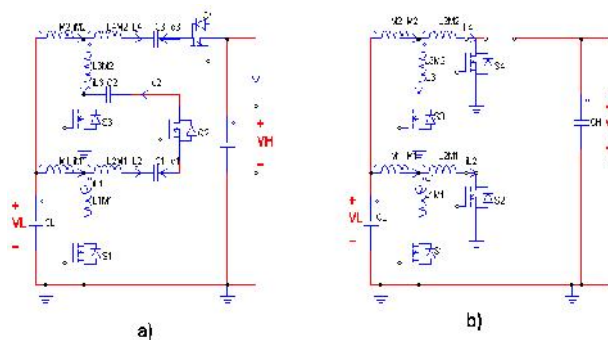


Fig.4. Operating waveforms at the CCM boost stage.





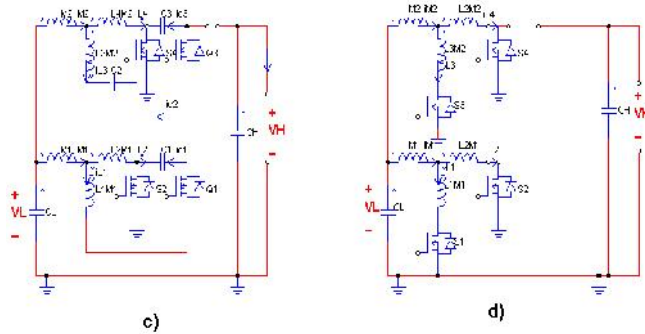


Fig.5. Equivalent circuits at the CCM boost stage.

(a) Mode 1. (b) Mode 2. (c) Mode 3. (d) Mode 4.

**Mode 1** [ $t_0 - t_1$ ]:  $S_1$  and  $S_3$  are ON, while  $S_2$  and  $S_4$  are turned OFF.  $L_1 + M_1$  and  $-M_1$  are charged by  $V_L$ . Meanwhile,  $L_2 + M_1$  and  $-M_1$  are series connected with  $C_1$  to charge  $C_2$ .  $L_3 + M_2$  and  $-M_2$  are charged by  $V_L$ ; and  $L_4 + M_2$ ,  $-M_2$ , and  $C_3$  are series connected to charge capacitor  $C_H$  and the load. The voltage equations across the inductors can be obtained from Kirchhoff's voltage law

$$L_1 \cdot di_{L1}/dt - M \cdot di_{L2}/dt = V_L = V_{L1}$$

$$L_2 \cdot di_{L2}/dt - M \cdot di_{L1}/dt = V_L + V_{C1} - V_{C2} = V_{L2}$$

$$L_3 \cdot di_{L3}/dt - M \cdot di_{L4}/dt = V_L = V_{L3}$$

$$L_4 \cdot di_{L4}/dt - M \cdot di_{L3}/dt = V_L + V_{C3} - V_H = V_{L4} \quad (2)$$

The SC charge/discharge currents are exactly equal to the inductor currents:  $i_{C1} = -i_{L2}$ ,  $i_{C2} = i_{L2}$ , and  $i_{C3} = -i_{L4}$ . Therefore, soft charging proposed in [52] and [53] is achieved, and surge currents during charging and discharging can be avoided.

**Mode 2** [ $t_1 - t_2$ ]:  $S_1$ ,  $S_2$ ,  $S_3$ , and  $S_4$  are turned ON, and  $Q_1$ ,  $Q_2$ ,  $Q_3$ , and  $Q_4$  are OFF.  $L_1 + M_1$ ,  $L_2 + M_1$ , and  $-M_1$  are charged by  $V_L$ . Meanwhile,  $L_3 + M_2$ ,  $L_4 + M_2$ , and  $-M_2$  are charged by  $V_L$  through  $S_3$  and  $S_4$ , and the load absorbs energy from CH. The voltages across the SCs remain constant. The voltage equations of the inductors can be presented as follows:

$$V_{L1} = V_L = L_1 \cdot di_{L1}/dt - M \cdot di_{L2}/dt$$

$$V_{L2} = V_L = L_2 \cdot di_{L2}/dt - M \cdot di_{L1}/dt$$

$$V_{L3} = V_L = L_3 \cdot di_{L3}/dt - M \cdot di_{L4}/dt$$

$$V_{L4} = V_L = L_4 \cdot di_{L4}/dt - M \cdot di_{L3}/dt \quad (3)$$

**Mode 3** [ $t_2 - t_3$ ]:  $S_1$  and  $S_3$  are turned OFF, and  $Q_1$  and  $Q_3$  begin conducting; whereas  $S_2$  and  $S_4$  are ON, and  $Q_2$  and  $Q_4$  are turned OFF.  $L_1 + M_1$  and  $-M_1$  release energy to  $C_1$  through  $Q_1$ ; and  $L_2 + M_1$  is charged through  $V_L$ ,  $-M_1$ , and  $S_2$ . The total current  $-M_1 (= i_{L1} + i_{L2})$  flowing through  $-M_1$  goes down linearly so that  $-M_1$  releases energy. Similarly,

series connected  $L_3 + M_2$ ,  $-M_2$ ,  $V_L$ , and  $C_2$  charge energy to  $C_3$  through  $Q_3$ .  $L_4 + M_2$  and  $-M_2$  are linearly charged by  $V_L$ ,  $-M_2$  releases energy due to the decreasing total current  $-M_2 (= i_{L3} + i_{L4})$ . Also,  $i_{C1} = i_{L1}$ ,  $i_{C2} = -i_{L3}$ , and  $i_{C3} = i_{L3}$ . The voltage across  $L_1$ ,  $L_2$ ,  $L_3$ , and  $L_4$  can be listed as follows:

$$L_1 \cdot di_{L1}/dt - M \cdot di_{L2}/dt = V_L - V_{C1} = V_{L1}$$

$$L_2 \cdot di_{L2}/dt - M \cdot di_{L1}/dt = V_L = V_{L2}$$

$$L_3 \cdot di_{L3}/dt - M \cdot di_{L4}/dt = V_L + V_{C2} - V_{C3} = V_{L3}$$

$$L_4 \cdot di_{L4}/dt - M \cdot di_{L3}/dt = V_L = V_{L4} \quad (4)$$

**Mode 4** [ $t_3 - t_4$ ]: This is the same as Mode 2.  $S_1$ ,  $S_2$ ,  $S_3$ , and  $S_4$  are all ON, and  $Q_1$ ,  $Q_2$ ,  $Q_3$ , and  $Q_4$  are switched OFF;  $L_1 + M_1$ ,  $L_2 + M_1$ ,  $L_3 + M_2$ ,  $L_4 + M_2$ ,  $-M_1$ , and  $-M_2$  are all linearly charged by  $V_L$ .

In buck mode, the operation of the circuit is the same, but with reversed power flow.

### III. FEATURE ANALYSIS AND COMPARISON

#### A. Voltage Gain and Duty Ratio

According to the steady-state analysis, and by combining equations (1)–(3), the switching equations of  $L_1$ ,  $L_2$ ,  $L_3$ , and

$L_4$  can be written as follows:

$$V_{L1} = S_1 \cdot V_L + (1-S_1) \cdot (V_L - V_{C1})$$

$$V_{L2} = S_2 \cdot V_L + (1-S_2) \cdot (V_L + V_{C1} - V_{C2})$$

$$V_{L3} = S_3 \cdot V_L + (1-S_3) \cdot (V_L + V_{C2} - V_{C3})$$

$$V_{L4} = S_4 \cdot V_L + (1-S_4) \cdot (V_L + V_{C3} - V_H) \quad (5)$$

In consequence, by applying the volt-second balance principle

$$D_B \cdot V_L + (1-D_B) \cdot (V_L - V_{C1}) = 0$$

$$D_B \cdot V_L + (1-D_B) \cdot (V_L + V_{C1} - V_{C2}) = 0$$

$$D_B \cdot V_L + (1-D_B) \cdot (V_L + V_{C2} - V_{C3}) = 0$$

$$D_B \cdot V_L + (1-D_B) \cdot (V_L + V_{C3} - V_H) = 0 \quad (6)$$

From (5) and (6), the voltage gain for the proposed four-phase BDC topology at the CCM boost stage can be obtained

$$V_H = 4V_{C1}/3 = 4V_{C2}/2 = 4V_{C3} = 4V_L/(1-D_B) \quad (7)$$

$$V_H = 4V_{C1}/3 = 4V_{C2}/2 = 4V_{C3} = 4V_L/(1-D_B) \quad (8)$$

Similarly, the voltage gain at the CCM buck stage is deduced as

$$M_H = V_H/V_L = D_K/4 \quad (9)$$

$D_B$  represents the duty cycle of power switches  $S_1 - S_4$ , while  $D_K$  corresponds to  $Q_1 - Q_4$ . Moreover,

$S_i$  and  $Q_i$  are turned ON or OFF in a mutually complementary pattern ( $i = 1, 2, 3, 4$ ).

The ideal/real voltage ratio and the duty cycle of the proposed four-phase BDC, and the comparison curves with traditional boost or buck converters are sketched in Fig.14. The worst-case ESRs of each inductor and capacitor are taken as 0.2 and 0.05, respectively. The expected operation region and the rated operation point are also given in the curves.

High VCR can be implemented by either increasing the number of phases  $N$  or by increasing  $D_B$  (or decreasing  $D_K$ ), and it is well known that the maximum efficiency of boost or buck converters appears when  $D_B$  or  $D_K$  is close to 0.5. Therefore, based on the design procedure proposed in [55] to optimize the design of the proposed DBC based on loss, volume, and cost optimization, guarantee the efficiency under all conditions, and avoid the effect of ESRs, the maximum  $D_B$  or minimum  $D_K$  are limited, for example  $D_{B-max} = 0.8$  or  $D_{K-min} = 0.25$ . Subsequently, the number of phases  $N$  can be calculated as shown in Fig.7; in this study,  $N = 4$  was selected.

Another advantage is that this topology can extend the power level and VCR easily, as shown in Fig.7.

The voltage gain for the extended multiphase BDC topology at the CCM boost stage can be obtained as follows:

$$V_H = (V_{L1} \cdot N_1 + V_{L2} \cdot N_2 + \dots + V_{LN} \cdot N_N) / (1 - D_B) \quad (10)$$

Similarly, the voltage gain at the CCM buck stage is deduced as

$$V_{Ln} = D_K \cdot V_H \cdot N_n / (N_1 + N_2 + \dots + N_N), (n=1, 2, 3, \dots, N) \quad (11)$$

As shown in Fig.7, the multiport at LVS ensures that the proposed topologies can be applied to hybrid energy-storage systems, and the parallel cells can further reduce ripple current and voltage at HVS for high-power applications.

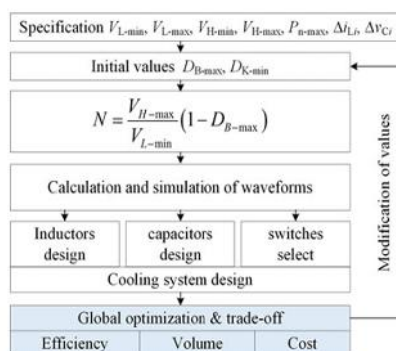


Fig.6. Flowchart of the optimization algorithm.

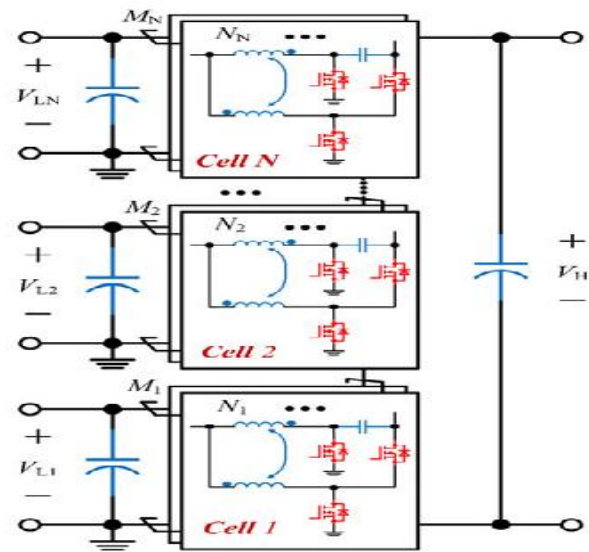


Fig.7. Extended structures of the proposed topology.

Where  $N_1, N_2, \dots, N_N$  and  $M_1, M_2, \dots, M_N$  are integers greater than 1, i.e., (2, 3, 4, ...).

## B. Voltage and Current Stresses of Power Switches

Based on the operation analysis presented, the voltage stresses on  $S_1$ – $S_4$  and  $Q_4$  are  $V_H/4$ , while the voltage stresses on  $Q_1, Q_2$ , and  $Q_3$  are  $V_H/2$  at either the CCM boost or the CCM buck stage. Correspondingly, when the circuit is working under discontinuous current mode, all switches will suffer  $V_H/2$  voltage stress. Therefore, during normal states, the voltage stresses of power switches only relate to the value of  $V_H$  rather than the duty cycle, the value of  $V_L$ , or load variations. It can be seen from Fig.6 that the voltage gain of the novel structure at the boost/buck stage is four times that of the conventional boost/buck converter, while the voltage stress is only 1/2.

The maximum current through  $S_2$  occurs at the moment when  $S_1$  turns OFF, and comprises two inductor currents. (The situation with  $S_3$  and  $S_4$  is similar.) The maximum current through  $S_2$  can be calculated according to the following equation:

$$i_{pk-Si} = \frac{2 \cdot n}{V_H \cdot (1 - D_B)} + \frac{V_L \cdot (D_B - 0.5)}{L_E \cdot f_s}, (i = 2, 3, 4) \quad (12)$$

Where  $L_{EQID}$  is given in (13), and  $P_n$  is the rated power.

Combining (2) with (7), the voltage across inductor  $L_1$  in Mode 1 ( $L_{EQ1A}$ ) can be obtained; the equivalent

inductance for phase 1 in Mode 2 ( $L_{EQ1B}$ ), Mode 3 ( $L_{EQ1C}$ ), and Mode 4 ( $L_{EQ1D}$ ) can be deduced in a similar way

$$\begin{aligned} L_{EQ1A} &= \frac{L^2 - M^2}{L - \alpha} \\ L_{EQ1B} &= L - M \\ L_{EQ1C} &= \frac{L^2 - M^2}{L - \beta} \\ L_{EQ1D} &= L - M \end{aligned} \quad (13)$$

Similarly, the maximum current through  $S_1$ ,  $Q_1$ ,  $Q_2$ ,  $Q_3$ , and  $Q_4$  can be given as (3.14), where  $L_{EQ1C}$  is also given in (13)

$$i_{pk-S1} = i_{pk-Q} = \frac{P_n}{V_H \cdot (1 - DB)} + \frac{(V_L - V_C) \cdot (1 - DB)}{2 E \cdot f_s} \quad (14)$$

### C. Autocurrent Sharing

Similar to the auto energy balance of module input capacitors in the previously mentioned ISOP converter [54], the ACS mechanism of the proposed high VCR BDC is achieved based on the ampere-second balance mechanism of SCs. In theory, for static current sharing, even with different inductor values, the proposed BDCs can achieve ACS, provided that each channel operates at the same duty cycle. Based on Fig.3.4 and the analysis above, the current expressions for SCs can be presented as follows:

$$\begin{aligned} i_{c1} &= (1 - S_1 \cdot S_3) \cdot i_{L1} - (1 - S_2 \cdot S_4) \cdot i_{L2} \\ i_{c2} &= (1 - S_2 \cdot S_4) \cdot i_{L2} - (1 - S_1 \cdot S_3) \cdot i_{L3} \\ i_{c3} &= (1 - S_1 \cdot S_3) \cdot i_{L3} - (1 - S_2 \cdot S_4) \cdot i_{L4} \end{aligned} \quad (15)$$

Where  $S_1$ ,  $S_2$ ,  $S_3$ , and  $S_4$  (with possible values of “0” or “1”) are the switching states of the corresponding power switches.

$$\begin{aligned} -I_{L2\_A} (t_1 - t_0) + I_{L1\_C} (t_3 - t_2) &= 0 \\ I_{L2\_A} (t_1 - t_0) - I_{L3\_C} (t_3 - t_2) &= 0 \\ -I_{L4\_A} (t_1 - t_0) + I_{L3\_C} (t_3 - t_2) &= 0 \end{aligned} \quad (16)$$

Where  $I_{L1\_C}$ ,  $I_{L2\_A}$ ,  $I_{L3\_C}$ , and  $I_{L4\_A}$  represent the mean values of the corresponding inductor current during the time intervals  $[t_2, t_3]$  or  $[t_0, t_1]$ . The time period of  $t_3 - t_2$  equals  $t_1 - t_0$  when  $S_1$ ,  $S_2$ ,  $S_3$ , and  $S_4$  have the same duty cycle  $D_B$ ; therefore,  $I_{L2\_A} = I_{L1\_C}$ ,  $I_{L2\_A} = I_{L3\_C}$ , and  $I_{L3\_C} = I_{L4\_A}$  are obtained. Actually, the SC or CI currents during a specified time interval:  $I_{L1\_C}$ ,  $I_{L2\_A}$ ,  $I_{L3\_C}$ , and  $I_{L4\_A}$  are equal to the average currents of the corresponding inductors ( $I_{L1} = I_{L1\_C}$ ,

$I_{L2} = I_{L2\_A}$ ,  $I_{L3} = I_{L3\_C}$ ,  $I_{L4} = I_{L4\_A}$ ). Therefore, ACS among the inductors can be achieved if the switches  $S_1$ ,  $S_2$ ,  $S_3$ , and  $S_4$  share the same turn-on duty cycle; meanwhile, soft-charging of each SC is realized.

### IV. MATLAB/SIMULINK RESULTS

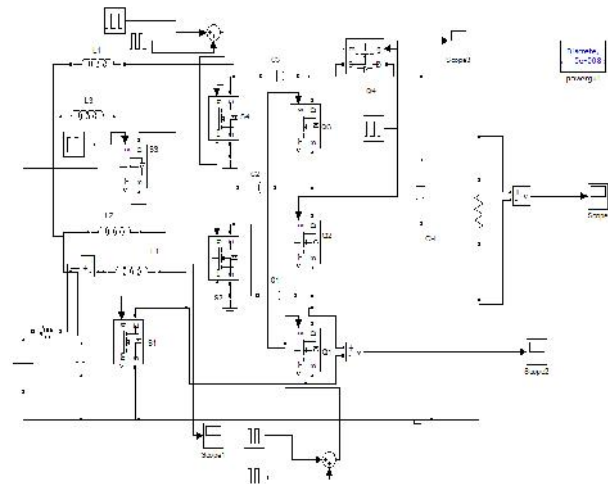


Fig.8 Simulink model of Buck converter

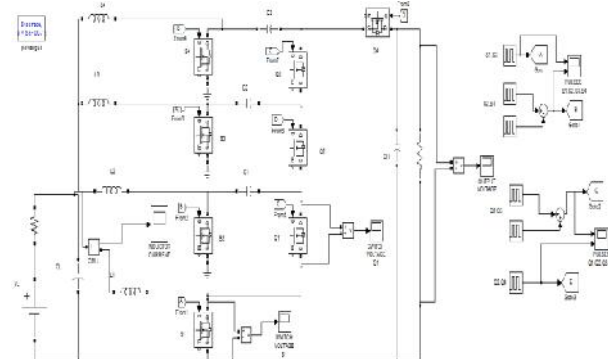


Fig.9 Simulink model of Boost converter

Table 1. Parameters of Proposed Configuration

Parameters	Values
Rated Power	1 Kw
VL, Low Voltage	24-48 V
HL High voltage	400 V
Operating Frequency	200 KHz
Switched Capacitors (C1, C2, C3)	10 $\mu$ F
Input Capacitive Filter	15 $\mu$ F
Output Capacitive Filter	16 $\mu$ F
Inductance (L1, L2)	125.7 $\mu$ H
Inductance (L3)	128.4 $\mu$ H
Inductance (L4)	127.1 $\mu$ H

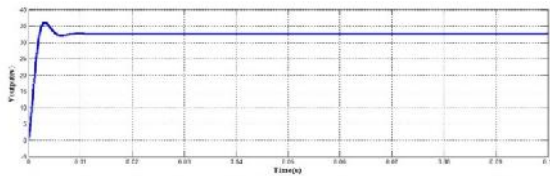


Fig.11 Buck output voltage

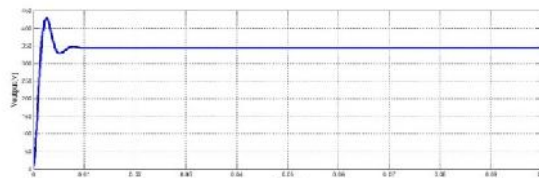


Fig.12 Boost output voltage

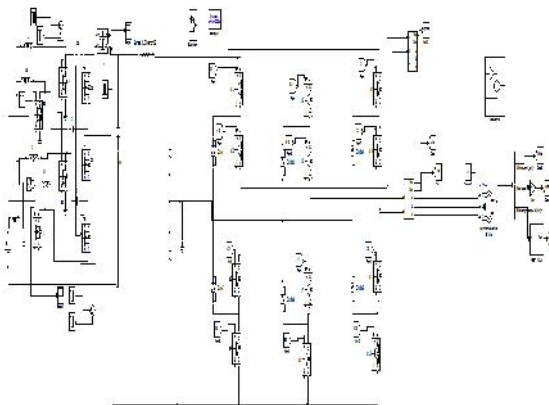


Fig.13 Simulink model of Boost converter through inverter based induction motor drive

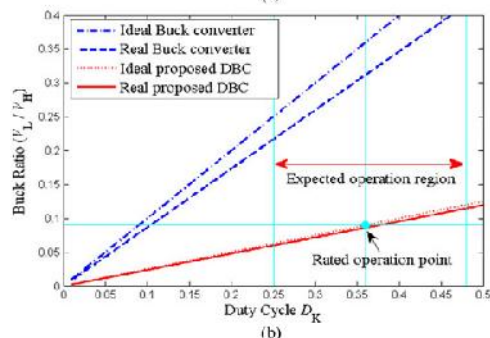
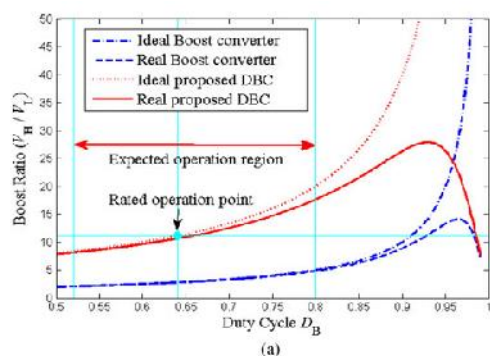


Fig. 14 Duty cycles versus voltage gain. (a) CCM boost operation.(b) CCM buck operation.

The ideal/real voltage ratio and the duty cycle of the proposed four-phase BDC, and the comparison curves with traditional boost or buck converters are sketched in Fig. 14. The worst-case ESRs of each inductor and capacitor are taken as 0.2 and 0.05  $\Omega$ , respectively. The expected operation region and the rated operation point are also given in the curves.

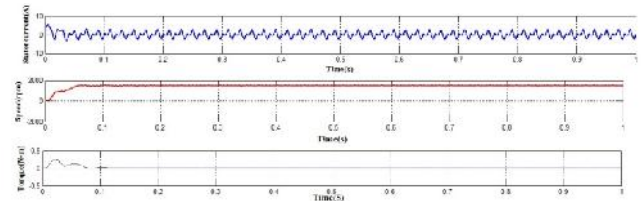


Fig. 14 Current, Speed, Torque Characteristics of the Induction motor

## VI. CONCLUSION

This paper has proposed an interleaved high-conversion ratio step-up/step-down Bidirectional dc-dc converter fed induction motor drive applications. By using the capacitor charged in parallel and discharged in series by the coupled inductor, high conversion ratio and high efficiency have been achieved. The steady-state analyses of the proposed converter have been discussed in detail. The voltage gain and the utility rate of the magnetic core have been increased by using a coupled inductor with a low turn ratio. Hence the bidirectional DC-DC converter topology is suggested for motoring and regenerative braking. Here simulation of bidirectional dc-dc converter with R load was performed. Due to the active rectification in the secondary side of the transformer in the converter, overall efficiency increases. Both step up operation and the step down operation were done and then performed the motoring operation by integration the converter with the Induction motor drive.

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